# NC STATE UNIVERSITY



# Problem



farms wind turbines' downstream efficiency is lower due to the wake effect.

lensen's wake model introduces unknown parameters like the wake decay coefficient ( $\theta$ ).

calibration Parameter aims to find a suitable parameter value, wellinformed data by uncertainty.

Fig 1: Computer model parameter calibration.

- In the literature, Bayesian calibration has been widely used, but it has limitations in handling large scale data.
- We cast calibration problem with stochastic optimization algorithms to handle big data.

# Data-driven Stochastic Optimization

Suppose we have  $\langle x_i, y_i \rangle = 1, ..., n$  data points, where  $x_i$  is some characteristic of the wind (speed, intensity) and  $y_i$  is the observed generated power from the turbines. We seek

$$\min_{\theta \in [\theta_{\min}, \theta_{\max}]} f(\theta) \coloneqq \mathbb{E}_{X,Y}[\ell(y^{c}(\theta; X), Y)]$$

The loss function is  $\ell(y^c(\theta; X), Y) \coloneqq \|y^c(\theta; X) - Y\|_1$ .

Estimated objective is

$$F(\theta, \mathcal{S}(\theta)) = \frac{1}{|\mathcal{S}(\theta)|} \sum_{\langle x_j, y_j \rangle \in \mathcal{S}(\theta)} \ell(y^c(\theta; x_j), y_j)$$

Optimization is **derivative-free** with the main assumptions: -  $F(\theta, S(\theta)) \xrightarrow[n \to \infty]{} f(\theta)$  almost surely for all  $\theta$ .

- $f(\theta)$  is bounded below and continuously differentiable with Lipschitz continuous gradients for all  $\theta$ .
- The parameter  $\theta$  is independent of  $x_i$ 's.

# Wake Effect Calibration in Wind Power Systems with Adaptive Sampling based Optimization

Pranav Jain, Dr. Sara Shashaani, North Carolina State University,

# Dr. Eunshin Byon, University of Michigan, Ann Arbor

# Methodology

 $, y_j).$ 

We use **Trust-region**, an iterative method that approximates  $f(\theta)$  by

- a local model that suggests the 1.5 next step in a  $\Delta_k$  –neighborhood around current best solution  $\theta_k$ ;
- its derivative-free version builds model on several  $\theta$ 's near  $\theta_k$ .

Fig 2: Trust-region optimization in  $\mathbb{R}^2$ .

### **Benefits over Bayesian Calibration:**

- response surface over *f* instead of *Y* is faster and has more details,
- models are iteratively updated,
- search direction is driven by updating the trust-region and model.

### Adaptive sampling

- use a subset of data at each iteration to relieve computational burden,
- determine sample size adaptively at each solution; more samples estimation error large relative to the optimization error.

Optimality gap at  $\theta$ 

### Stratified sampling

- further reduce the variance by allocating portions of the total points to the strata with higher variance.



- Sample size of stratum *i*:  $n_i(\theta) \coloneqq [w_i(\theta) \times n(\theta)]$ . - Weight of stratum *i*:  $w_i(\theta) = \frac{p_i \hat{\sigma}_i(\theta)}{\sum_{l=1}^{I} p_l \hat{\sigma}_l(\theta)}$ . What  $\hat{\sigma}_i(\theta)$  to use here?











- effective parameter calibration.
- solutions with lower variability.

Sara Shashaani, Fatemeh S Hashemi, and Raghu Pasupathy. ASTRO-DF: A class of adaptive sampling trust-region algorithms for derivative-free stochastic optimization. SIAM Journal on Optimization, 28(4): 3145–3176, 2018.



Method (a)
Method (c) Method (d)

(c): Weights via **output** variance  $\hat{\sigma}_{Y}, \Delta n = \boldsymbol{b}$ (d): Weights via **loss** variance  $\hat{\sigma}_F$ ,  $\Delta n = \boldsymbol{b}$ 

Table 1: 4 sampling schemes determine how to sample points using adaptive and stratified sampling.

- Weights via  $\hat{\sigma}_Y$  lead to higher accuracy compared to via  $\hat{\sigma}_F$ . - Increasing samples in batches can be more efficient.

# Conclusions

Compared to Bayesian approach, trust-region approach builds local model. Construction of local models are driven via optimization structure. Thus, it can capture the local variations better, leading to

- Combination of adaptive and stratified sampling gives robust

## References

- Bingjie Liu, Matthew Plumlee, and Eunshin Byon. Data-driven parameter calibration in wake models. In 2018 Wind Energy Symposium, 2018.